Second quarter 2010 presentation

- CEO Erik Haugane
- CFO Knut Evensen
- Sr. Drilling Advisor Inge Myhre
Disclaimer

All presentations and their appendices (hereinafter referred to as “Investor Presentations”) published on www.detnor.no have been prepared by Det norske oljeselskap ASA (“Det norske oljeselskap” or the “Company”) exclusively for information purposes. The presentations have not been reviewed or registered with any public authority or stock exchange. Recipients of these presentations may not reproduce, redistribute or pass on, in whole or in part, these presentations to any other person.

The distribution of these presentations and the offering, subscription, purchase or sale of securities issued by the Company in certain jurisdictions is restricted by law. Persons into whose possession these presentations may come are required by the Company to inform themselves about and to comply with all applicable laws and regulations in force in any jurisdiction in or from which it invests or receives or possesses these presentations and must obtain any consent, approval or permission required under the laws and regulations in force in such jurisdiction, and the Company shall not have any responsibility or liability for these obligations.

These presentations do not constitute an offer to sell or a solicitation of an offer to buy any securities in any jurisdiction to any person to whom is unlawful to make such an offer or solicitation in such jurisdiction.

(In relation to the United States and U.S. persons, these presentations are strictly confidential and are being furnished solely in reliance upon applicable exemptions from the registration requirements under the U.S. Securities Act of 1933, as amended. The shares of the Company have not and will not be registered under the U.S. Securities Act or any state securities laws, and may not be offered or sold within the United States, unless an exemption from the registration requirements of the U.S. Securities Act is available. Accordingly, any offer or sale of shares in the Company will only be offered or sold (i) within the United States, only to qualified institutional buyers (“QIBs”) in private placement transactions not involving a public offering and (ii) outside the United States in offshore transactions in accordance with Regulation S. Any purchaser of shares in the United States, will be required to make certain representations and acknowledgements, including without limitation that the purchaser is a QIB. Prospective investors are hereby notified that sellers of the new shares may be relying on the exemptions from the provisions of Sections of the U.S. Securities Act provided by Rule 144A.

None of the Company’s shares have been or will be qualified for sale under the securities laws of any province or territory of Canada. The Company’s shares are not being offered and may not be offered or sold, directly or indirectly, in Canada or to or for the account of any resident of Canada in contravention of the securities laws of any province or territory thereof.

In relation to the United Kingdom, these presentations and their contents are confidential and their distribution (which term shall include any form of communication) is restricted pursuant to Section 21 (Restrictions on financial promotion) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005. In relation to the United Kingdom, these presentations are only directed at, and may only be distributed to, persons who fall within the meaning of Article 19 or Article 49 of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005, or who are persons to whom the presentations may otherwise lawfully be distributed.

The contents of these presentations are not to be construed as legal, business, investment or tax advice. Each recipient should consult with its own legal, business, investment and tax adviser as to legal business, investment and tax advice.

There may have been changes in matters which affect the Company subsequent to the date of these presentations. Neither the issue nor delivery of these presentations shall under any circumstances create any implication that the information contained herein is correct as of any time subsequent to the date hereof or that the affairs of the Company have not since changed, and the Company does not intend, and does not assume any obligation, to update or correct any information included in these presentations.

These presentations include and are based on, among other things, forward-looking information and statements. Such forward-looking information and statements are based on the current expectations, estimates and projections of the Company or assumptions based on information available to the Company. Such forward-looking information and statements reflect current views with respect to future events and are subject to risks, uncertainties and assumptions. The Company cannot give any assurance as to the correctness or such information and statements.

An investment in the Company involves risk, and several factors could cause the actual results, performance or achievements of the Company to be materially different from any future results, performance or achievements that may be expressed or implied by statements and information in these presentations, including, among others, risks or uncertainties associated with the Company’s business, segments, development, growth management, financing, market acceptance and relations with customers, and, more generally, general economic and business conditions, changes in domestic and foreign laws and regulations, taxes, changes in competition and pricing environments, fluctuations in currency exchange rates and interest rates and other factors. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those described in these documents.
Highlights

- Positive result from Grevling appraisal well (PL 038D)
- Commerciality of Draupne confirmed (PL 001B)
- Storklakken discovery appraised (PL 460)
  - Proved good quality oil
- Dry wildcats on Storkinn, Optimus and Storkollen
- Farm down agreements with Repsol and Faroe
  - From 100% to 60% in Ulvetanna prospect (PL 356)
  - Farmed down 20% in Clapton (PL 440S) for a 10% carry in the upcoming exploration well.

Key financials:
- Revenues of 88.7 MNOK
- Net loss of 104.8 MNOK
Production

Issues

- Production in the second quarter averaged 2,059 bpd
- Realised oil price USD 79.9/bbl
- Production from Glitne and Enoch was affected by maintenance
- Maintenance work are planned for both the Jotun and Varg fields in the third quarter

Production & realised oil prices

- Production in the second quarter averaged 2,059 bpd
- Realised oil price USD 79.9/bbl
- Production from Glitne and Enoch was affected by maintenance
- Maintenance work are planned for both the Jotun and Varg fields in the third quarter
Agenda

- Operations
- Financials
- Exploration
- Development projects
- Outlook & Summary
- Appendix
Financial position as of second quarter

"net cash" position as of Q2

Elements

- Total cash and tax receivables for refund in 2010/11: 3,917 MNOK
- Interest bearing debt: Short term debt and convertible bond expiring in December 2011: 2,226 MNOK
- "Net cash" position: 1,691, down from 1,829 MNOK at the end of Q1

Not audited
# Profit & Loss Q2 2010

<table>
<thead>
<tr>
<th>MNO\K</th>
<th>Q2 2010</th>
<th>Q2 2009*</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Operating revenues</td>
<td>88.7</td>
<td>66.8</td>
<td>Realised oil price USD 79.9 per barrel</td>
</tr>
<tr>
<td>Exploration expenses</td>
<td>367.2</td>
<td>410.4</td>
<td>See next slide</td>
</tr>
<tr>
<td>Change in inventories</td>
<td>-1.6</td>
<td>0.7</td>
<td></td>
</tr>
<tr>
<td>Production cost</td>
<td>39.6</td>
<td>37.4</td>
<td></td>
</tr>
<tr>
<td>Payroll expenses</td>
<td>1.4</td>
<td>6.2</td>
<td></td>
</tr>
<tr>
<td>Depreciation</td>
<td>44.1</td>
<td>12.0</td>
<td>Increased depr. of abandonment &quot;asset&quot; and depreciation of write-ups from 2009</td>
</tr>
<tr>
<td>Write downs</td>
<td>32.8</td>
<td>0</td>
<td>Decided to relinquish PL 383 (Struten)</td>
</tr>
<tr>
<td>Other expenses</td>
<td>14.5</td>
<td>10.7</td>
<td>Incl. area fees – previously booked as expl.exp</td>
</tr>
<tr>
<td>Operating profit/EBIT</td>
<td><strong>-409.3</strong></td>
<td><strong>-410.6</strong></td>
<td></td>
</tr>
<tr>
<td>Net financial items</td>
<td>8.0</td>
<td>9.9</td>
<td></td>
</tr>
<tr>
<td>Pre-tax profit</td>
<td>-401.4</td>
<td>-400.7</td>
<td></td>
</tr>
<tr>
<td>Tax cost</td>
<td>-296.6</td>
<td>-323.6</td>
<td></td>
</tr>
<tr>
<td>Net profit</td>
<td><strong>-104.8</strong></td>
<td><strong>-77.1</strong></td>
<td></td>
</tr>
</tbody>
</table>

Not audited

*The merger between Det norske and Aker Exploration took place on 22nd december. Aker Exploration is included in the accounts from and including that date.
## Exploration Expenses Q2 2010

<table>
<thead>
<tr>
<th>MNOK</th>
<th>Q1 2010</th>
<th>Q1 2009</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Seismic, well data, field studies, etc.</td>
<td>1.7</td>
<td>25.3</td>
<td></td>
</tr>
<tr>
<td>Exploration expenses from license participation</td>
<td>87.2</td>
<td>124.3</td>
<td>G&amp;G studies in partner licenses</td>
</tr>
<tr>
<td>Expensed capitalized exploration wells previous years</td>
<td>9.8</td>
<td>11.4</td>
<td></td>
</tr>
<tr>
<td>Expensed dry wells this quarter</td>
<td>293.6</td>
<td>222.4</td>
<td>Optimus, Storkollen, Storkinn</td>
</tr>
<tr>
<td>Share of salaries and other operating costs</td>
<td>28,3</td>
<td>21,8</td>
<td></td>
</tr>
<tr>
<td>Research and development expenses related to exploration activities</td>
<td>7.9</td>
<td>5.1</td>
<td></td>
</tr>
<tr>
<td>Guarantee for Rig contract recognized</td>
<td>-61.4</td>
<td>0</td>
<td>Bredford Dolphin consortium guarantee fee</td>
</tr>
<tr>
<td><strong>Exploration expenses</strong></td>
<td><strong>367.2</strong></td>
<td><strong>410.4</strong></td>
<td></td>
</tr>
</tbody>
</table>

Not audited
## Balance Sheet 30.06.2010

<table>
<thead>
<tr>
<th>Assets (MNOK)</th>
<th>*Q2 2010</th>
<th>31.12.09</th>
<th>Q2 2009</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td>Goodwill</td>
<td>669.7</td>
<td>697.9</td>
<td>864.3</td>
<td></td>
</tr>
<tr>
<td>Capitalized exploration exp.</td>
<td>1 697.4</td>
<td>893.5</td>
<td>493.3</td>
<td>Grevling, Storklakken and Draupne</td>
</tr>
<tr>
<td>Other intangible assets</td>
<td>1 238.1</td>
<td>1 320.5</td>
<td>1 319.5</td>
<td></td>
</tr>
<tr>
<td>Property, plant and equipment</td>
<td>421.1</td>
<td>447.6</td>
<td>302.4</td>
<td>Depreciation producing fields</td>
</tr>
<tr>
<td>Tax receivables (2011)</td>
<td>1 409.1</td>
<td>0</td>
<td>596.5</td>
<td></td>
</tr>
<tr>
<td>Derivatives</td>
<td>27.7</td>
<td>0</td>
<td>0</td>
<td></td>
</tr>
<tr>
<td>Other financial assets</td>
<td>18.0</td>
<td>18.0</td>
<td>62.0</td>
<td></td>
</tr>
<tr>
<td>Pre payments</td>
<td>176.9</td>
<td>240.4</td>
<td>0</td>
<td>Long term share of rig-intake Aker B.</td>
</tr>
<tr>
<td><strong>Total Fixed Assets</strong></td>
<td>5 657.9</td>
<td>3 617.8</td>
<td>3 638.0</td>
<td></td>
</tr>
<tr>
<td>Inventories</td>
<td>17.8</td>
<td>14.7</td>
<td>14.2</td>
<td></td>
</tr>
<tr>
<td>Trade receivables</td>
<td>62.2</td>
<td>30.4</td>
<td>96.7</td>
<td></td>
</tr>
<tr>
<td>Other short term receivables</td>
<td>494.2</td>
<td>393.7</td>
<td>165.5</td>
<td>Incl. short term rig-intake Aker Barents</td>
</tr>
<tr>
<td>Short-term deposits</td>
<td>22.1</td>
<td>22.0</td>
<td>18.3</td>
<td></td>
</tr>
<tr>
<td>Calculated tax receivable</td>
<td>2 069.0</td>
<td>2 060.1</td>
<td>211.7</td>
<td></td>
</tr>
<tr>
<td>Cash / cash equivalents</td>
<td>438.7</td>
<td>1 574.3</td>
<td>1 348.3</td>
<td></td>
</tr>
<tr>
<td><strong>Total Current Assets</strong></td>
<td>3 103.9</td>
<td>4 095.1</td>
<td>1 854.7</td>
<td></td>
</tr>
<tr>
<td><strong>Total assets</strong></td>
<td>8 761.8</td>
<td>7 713.0</td>
<td>5 492.7</td>
<td></td>
</tr>
</tbody>
</table>

Not audited  *The merger between Det norske and Aker Exploration took place on 22nd december. Aker Exploration is included in the accounts from and including that date.*
## Balance Sheet  30.06.2010 (cont.)

<table>
<thead>
<tr>
<th>Equity and Liabilities (MNOK)</th>
<th>Q2 2010</th>
<th>31.12.09</th>
<th>Q2 2009*</th>
<th>Comment</th>
</tr>
</thead>
<tbody>
<tr>
<td><strong>Equity</strong></td>
<td>3 571.4</td>
<td>3 850.5</td>
<td>3 621.4</td>
<td></td>
</tr>
<tr>
<td>Pension obligations</td>
<td>19.5</td>
<td>19.9</td>
<td>15.9</td>
<td></td>
</tr>
<tr>
<td>Deferred taxes</td>
<td>1 778.6</td>
<td>1 173.5</td>
<td>1 130.8</td>
<td></td>
</tr>
<tr>
<td>Abandonment provision</td>
<td>230.5</td>
<td>224.5</td>
<td>139.9</td>
<td></td>
</tr>
<tr>
<td>Deferred revenues</td>
<td>5.6</td>
<td>5.6</td>
<td>52.4</td>
<td></td>
</tr>
<tr>
<td><strong>Total Provisions</strong></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>Derivatives</td>
<td>0</td>
<td>21.8</td>
<td>0</td>
<td></td>
</tr>
<tr>
<td>Convertible bonds</td>
<td>406.1</td>
<td>390.6</td>
<td>0</td>
<td></td>
</tr>
<tr>
<td>Short-term loan</td>
<td>1 819.7</td>
<td>1 090.3</td>
<td>0</td>
<td>Exploration facility</td>
</tr>
<tr>
<td>Trade creditors</td>
<td>345.6</td>
<td>261.9</td>
<td>116.8</td>
<td></td>
</tr>
<tr>
<td>Taxes withheld and public duties payable</td>
<td>31.1</td>
<td>22.6</td>
<td>20.7</td>
<td></td>
</tr>
<tr>
<td>Deferred revenues</td>
<td>0</td>
<td>53.0</td>
<td>0</td>
<td></td>
</tr>
<tr>
<td>Other current liabilities</td>
<td>553.7</td>
<td>598.8</td>
<td>394.7</td>
<td></td>
</tr>
<tr>
<td><strong>TOTAL LIABILITIES</strong></td>
<td>5 190.4</td>
<td>3 862.5</td>
<td>1 871.3</td>
<td></td>
</tr>
<tr>
<td><strong>Total equity and liabilities</strong></td>
<td>8 761.8</td>
<td>7 713.0</td>
<td>5 492.7</td>
<td></td>
</tr>
</tbody>
</table>

Not audited

*The merger between Det norske and Aker Exploration took place on 22nd december. Aker Exploration is included in the accounts from and including that date.
Agenda

- Operations
- Financials
- Exploration
- Development projects
- Outlook & Summary
- Appendix
Promising results from Grevling appraisal

- Appraisal program completed by the drilling of 15/12-23 and -23A
  - Oil filling levels and reservoir properties established
  - New data acquired for potential production stimulation

- Recoverable oil 38 – 94 MBO

- Well results and potential development solutions to be studied

- Talisman is operator

- Det norske holds 30 percent
## Exploration roadmap

<table>
<thead>
<tr>
<th>PL</th>
<th>Prospect</th>
<th>net %</th>
<th>Drilling</th>
<th>Mboe Gross resources</th>
</tr>
</thead>
<tbody>
<tr>
<td>392</td>
<td>Dalsnuten</td>
<td>10</td>
<td>Q3-10</td>
<td>600</td>
</tr>
<tr>
<td>341</td>
<td>Stirby</td>
<td>30</td>
<td>Q3-10</td>
<td>150-340</td>
</tr>
<tr>
<td>102</td>
<td>David</td>
<td>10</td>
<td>Q3-10</td>
<td>16-52</td>
</tr>
<tr>
<td>414</td>
<td>Kalvklumpen</td>
<td>40</td>
<td>Q1-11</td>
<td>75-180</td>
</tr>
<tr>
<td>468</td>
<td>Dovregubben</td>
<td>100*</td>
<td>Q1-11</td>
<td>120-200</td>
</tr>
<tr>
<td>450</td>
<td>Storebjørn</td>
<td>75*</td>
<td>Q2-11</td>
<td>40-90</td>
</tr>
<tr>
<td>035</td>
<td>Krafla</td>
<td>25</td>
<td>Q2-11</td>
<td>10-50</td>
</tr>
</tbody>
</table>

* farm-down in negotiation

<table>
<thead>
<tr>
<th>PL</th>
<th>Prospect</th>
<th>Potential</th>
</tr>
</thead>
<tbody>
<tr>
<td>338</td>
<td>Apollo</td>
<td>Upside to Draupne</td>
</tr>
<tr>
<td>501</td>
<td>Avaldsnes</td>
<td>Potential for PL 265</td>
</tr>
</tbody>
</table>
PL 341 Stirby – spudded this week

- Large HTHP prospect
  - East Brae, Miller, Gudrun analogue

- Recoverable gas/condensate
  - Stirby Upper 150 MBOE
  - High case Upper 800 MBOE
  - Stirby Deep 190 MBOE

- Main risk
  - Reservoir quality
  - Stratigraphic seal

- Water depth 120 meters

- Det norske holds 30 percent and is operator
PL 392 Dalsnuten – east of Gro discovery

- Gas prospect to be drilled by Aker Barents
- Gross unrisked resources 600 mmboe
- Norske Shell is operator
- Det norske holds 10 percent
- Drilling to commence after Gro well
- Water depth 1 350 to 1 500 meters
- Main risk: presence of reservoir
- A license with many prospects
PL 102C David – potential addition to Frøy

- Significant oil prospect near Frøy
- Potentially recoverable oil
  - Brent: 16-26 MBOE
  - Statfjord: 31-52 MBOE
- Main risk
  - Oil migration
- Water depth 119 m, TD 3100 m
- Spud September, Ocean Vanguard
- Operator Total
  - Det norske holds 10 percent
PL 356 Ulvetanna farm-down to Repsol

- Planned drilled in Q1 2011

- Gross unrisked resources
  - ~ 140 mill boe

- 40 percent farm out to Repsol
  - Portfolio and risk optimisation
  - Cost recovery terms
PL 440S Clapton farm-down to Faroe Petroleum

- Farm-down to Faroe Petroleum from 30 percent to 10 percent interest
- Det norske has offered to resign as operator
- Faroe to carry Det norske’s 10 percent interest in the upcoming exploration well
- Planned drilled in Q2 2011
Agenda

- Operations
- Financials
- Exploration
- Development projects
- Outlook & Summary
- Appendix
Frøy – Contractor negotiations ongoing

Preferred development solution:
- A Sevan production unit
- Wellhead platform
- Production wells
- Gas export pipeline to UK
- No final agreements signed

Current view on financing:
- Lease of production unit
- Contractor financing of wellhead platform in construction period

PDO schedule and detailed financial solution will be decided by the ongoing negotiations

Production start summer 2013
Draupne – progressing according to plan

- Recoverable reserves of 110 million to 150 Mboe
  - About 95 percent inside Det norske operated licenses

- Production test:
  - Good productivity – App. 12 000 bpd per well
  - Oil of good light quality

- Draupne is appraised with three wells and one sidetrack

- Aiming for a PDO next year and first production in 2014

- Both stand alone development on Draupne and joint development of Luno under consideration
Agenda

- Operations
- Financials
- Development projects
- Exploration
- Outlook & Summary
- Appendix
Outlook & Summary

- **Exploration**
  - Two high impacts well on the menu – Dalsnuten and Stirby

- **Field developments**
  - Frøy – aiming for contractor financing in construction period
  - Draupne is progressing well
  - These two developments could bring Det norske’s production to 40 000 BOPD

- **Business development**
  - Two farm-down agreements – a positive sign for the asset market

- **Financials**
  - Current exploration program is fully funded
DET NORSKE
NEST STØRST PÅ NORSK SOKKEL
The making of a discovery

TICKER – DETNOR

- Sr. Drilling Advisor Inge Myhre
Risk Based Management

- Systematically identify risk (probability and consequences)
- Reduce risk to an acceptable level
- Control risk
- Use the identified risk for decision-making
- Regular updates and reviews

<table>
<thead>
<tr>
<th>Two years</th>
<th>6 months to one year</th>
</tr>
</thead>
<tbody>
<tr>
<td>Acquiring a license and accept work commitment</td>
<td>G&amp;G work,</td>
</tr>
<tr>
<td></td>
<td>Recommendation to drill, site surveys</td>
</tr>
<tr>
<td></td>
<td>Basis of Design, Anchor analysis, Well design, Blowout analysis, Risk analysis</td>
</tr>
<tr>
<td></td>
<td>Application for discharges and emissions and environmental risk assessment, 15 weeks before spud</td>
</tr>
<tr>
<td></td>
<td>AFE Detailed engineering</td>
</tr>
<tr>
<td></td>
<td>Application for Consent</td>
</tr>
<tr>
<td></td>
<td>Preparation to Spud Drill on Paper, Verification activity</td>
</tr>
<tr>
<td></td>
<td>Spud, follow up of contractors and operational activity</td>
</tr>
</tbody>
</table>
To drill or not to drill

- Acquire relevant subsurface data
- Interpretation of well logs and seismic data
- Match geological knowledge and geophysical understanding
- Tematically identify risk
  - Probability and consequences
- Set reservoir parameters
- Volumes and risking
  - Set by the quality assurance group
- Recommendation to drill or drop
  - First to Det norske management, thereafter to the license management committee
Det norske – well planning

**Weeks prior to spud**

- **26 w**
  - RTD (Rec. To Drill)
  - Long lead items
  - Referansebønner
  - Datainnsamlings program
  - Utarbeide brønndesign
  - Blow out analyse
  - Risiko analyse av brønndesign

- **19 w**
  - Basis of Design
  - Miljørisiko analyse
  - Kjemikalievurdering og forbruk
  - Slamprogram
  - Sementprogram
  - Miljødata

- **15 w**
  - Discharge application
  - Boreprogram
  - SUT avviks vurdering
  - Medisinsk beredskap
  - Trafikkovervåkning og skipskollisjon
  - Lokasjons spesifikk risikoanalyse
  - Utarbeide bro-dokumenter
  - Oljevernplan

- **9 w**
  - Drilling concent
  - Bilaliproksedyrer for boring
  - Operasjonell risiko analyse
  - Budsjett for boring
  - Beredskapsplan
  - Logistikk plan
  - Prosedyre for ankring

- **4 w**
  - AFE & detailed procedures
  - Detaljprosedyrer for testing
  - Operasjonell risiko analyse
  - Budsjett for testing
  - Logistikk plan

- **2 w**
  - Application to drill
  - Beredskapstrening
  - Pre-spud møte
  - Ankringsmøte
  - Mobilisering av utstyr

- **0 w**
  - Preparing for spud
  - Drilling

**RTT (Rec. To Test)**

- **Test programme**
  - Long lead items
  - Referansebønner
  - Datainnsamlings program
  - Utarbeide testdesign
  - Riggstatus
  - Risiko analyse av testdesign

- **AFE & rig procedures**
  - Detaljprosedyrer for testing
  - Operasjonell risiko analyse
  - Budsjett for testing
  - Logistikk plan

- **Preparing for test**
  - Preparing for test

**Testing**
Pre well planning

- Safety issues – acquisition of site survey
  - Shallow gas pockets
  - Corals
  - Ice plough marks
  - Other obstacles to the well – boulders, shallow faults, etc.

- Mapping of seabed and sub-seabed condition
  - Identify corals with side scan sonar
  - Verification with camera
How to drill a well
Key objective - Pressure control

Standard well

HTHP well
Example of Primary and secondary safety barriers

### Drilling
**Drilling Hole for Production Casing**

<table>
<thead>
<tr>
<th>Primary Barrier</th>
<th>Barrier Qualification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fluid Column</td>
<td>1.71 S.g. based on pore pressure</td>
</tr>
</tbody>
</table>

**Secondary Barrier**

<table>
<thead>
<tr>
<th>Barrier Element</th>
<th>Barrier Qualification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Intermediate Casing Cement</td>
<td>LOT tested to 42 bar with 1.71 S.g.</td>
</tr>
<tr>
<td>Intermediate Casing</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Casing Hanger</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Wellhead</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Drilling BOP with Shear Seal Ram</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
</tbody>
</table>

### Running Casing
**Production casing to be set above reservoir**

<table>
<thead>
<tr>
<th>Primary Barrier</th>
<th>Barrier Qualification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Fluid Column</td>
<td>1.71 S.g. based on pore pressure</td>
</tr>
</tbody>
</table>

**Secondary Barrier**

<table>
<thead>
<tr>
<th>Barrier Element</th>
<th>Barrier Qualification</th>
</tr>
</thead>
<tbody>
<tr>
<td>Intermediate Casing Cement</td>
<td>LOT tested to 42 bar with 1.71 S.g.</td>
</tr>
<tr>
<td>Intermediate Casing</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Casing Hanger</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Wellhead</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Drilling BOP w/Annular Preventer</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Production Casing Casing</td>
<td>Pressure test to 455 bar with 1.3 S.g.</td>
</tr>
<tr>
<td>Casing Float Valves</td>
<td>Inflow tested</td>
</tr>
</tbody>
</table>
The discovery – Draupne test flare